

THIS WEEK

Light-splitting hydrogen sulfide	147
Saturn mysteries deepen	148
Longest synthetic interferon gene	149
The mystery of morphine in milk	149
VDTs and facial rashes	150
Tooth decay model	150
Updated report on TV-violence link	151
Bone-dating technique under fire	151
Reactor accident effects 20 years later	152
More fuel for 'greenhouse' theory	152

RESEARCH NOTES

Chemistry	153
Biology	156

ARTICLES

Assessing iron stores in the liver	154
------------------------------------	-----

COVER: False-color image of Saturn, photographed by Voyager 2 from 6.5 million kilometers away, shows the planet's rings (with clouds visible through the Cassini division) and their shadows (the two widest dark bands), as well as angled cloudtop features suggesting strong windshear. (The two dark circles are dust rings on the camera lens.) For more of Voyager 2's spectacular findings, see p. 148. (Photo: NASA)

Publisher	E. G. Sherburne Jr.
Acting Editor	Dietrick E. Thomsen
Behavioral Sciences	Joel Greenberg
Biomedicine	Joan Arehart-Treichel
Chemistry	Linda Garmon
Earth Sciences	Cheryl Simon
Life Sciences	Julie Ann Miller
Policy/Technology	Janet Raloff
Space Sciences	Jonathan Eberhart
Contributing Editors	Lynn Arthur Steen (mathematics) Kendrick Frazier John H. Douglas Michael A. Guillen
Science Writer Interns	Deborah Franklin Ivars Peterson
Assistant Editor	Judy Klein
Art Director	Elizabeth G. Clark
Assistant to the Editor	Betsy Gordon
Books	Jane M. Livermore
Business Manager	Donald Harless
Advertising	Scherago Associates 1515 Broadway New York, N.Y. 10036 Fred W. Dieffenbach, Sales Director

Copyright © 1981 by Science Service, Inc., 1719 N St., N.W., Washington, D.C. 20036. Reproduction of any portion of SCIENCE NEWS without written permission of the publisher is prohibited.

Editorial and Business Offices
1719 N Street, N.W.
Washington, D.C. 20036

Subscription Department
231 West Center Street, Marion, Ohio 43302

Subscription rate: 1 yr., \$22.50; 2 yrs., \$39.00; 3 yrs., \$55.00 (Add \$3 a year for Canada and Mexico, \$4 for all other countries.) Change of address: Four to six weeks' notice is required. Please state exactly how magazine is to be addressed. Include zip code. For new subscriptions only call: (1) 800-247-2160.

Printed in U.S.A. Second class postage paid at Washington, D.C. Title registered as trademark U.S. and Canadian Patent Offices.

Published every Saturday by SCIENCE SERVICE, Inc. 1719 N St., N.W., Washington, D.C. 20036. (202-785-2255)
ISSN 0036-8423

Light Cleaves H₂S: A Profitable Split?

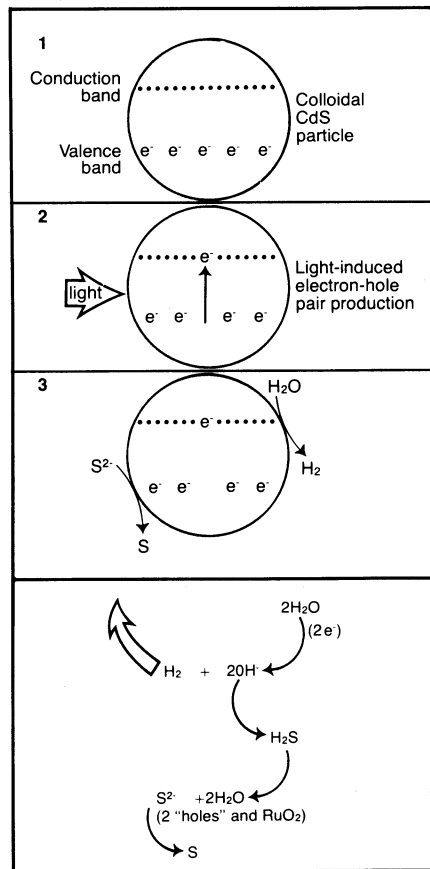
Michael Grätzel had a few stops to make on his way to the recent International Union of Pure and Applied Chemistry (IUPAC) meeting in Vancouver, British Columbia. Apparently, several major oil companies in California are interested in a new process developed by this Swiss researcher and his colleagues. Essentially, the process uses light to split an oil-refinery waste into a potential fuel and a marketable element. The story of the development of this process — that Grätzel claims is "very simple, uses very cheap materials and goes at high yields" — may some day be a chapter for the alternative-energy annals. It is a story about what Grätzel believes will be his "first real money-making" discovery. And it is a story that this go-getter says is full of "big surprises."

It all began last fall when oil company representatives told Grätzel of their trials and tribulations with hydrogen sulfide (H₂S) — a pollutant in refinery gases and wastes of certain industrial operations. Certain crude oils contain sulfur, in the form of H₂S, that must be removed during the refinery process, explains Grätzel of the Federal Polytechnic College in Lausanne. "The amount of hydrogen sulfide that is presently extracted is enormous," he says. "It is on the order of 2.3 million tons per year in the United States." What the oil companies now do with H₂S is to convert its hydrogen component to water and its sulfur component to calcium sulfate — a secondary pollutant. "What is not done at the moment is to make use of the hydrogen [a potential fuel source] contained in the hydrogen sulfide," Grätzel says. "They [oil refineries] simply oxidize it to water, which is a hell of a waste."

Grätzel left his conversations with oil company representatives with no intention of giving their H₂S problem his immediate attention — he was too deeply immersed in his own water-splitting research (SN: 8/16/80, p. 103; 7/18/81, p. 39). One day, however, he inadvertently failed to remove all of the H₂S involved in the preparation of the colloidal cadmium sulfide (CdS) particles used in his water-splitting system. "Now comes the first big surprise," Grätzel told SCIENCE NEWS at the IUPAC meeting: The H₂S-contaminated water-splitting system produced more of the potential fuel hydrogen than did his normally uncontaminated system. Grätzel immediately joined forces with Ezio Pelizzetti of Turin University in Italy to refine the fortuitous H₂S-splitting system.

The developed system uses the same semiconductor CdS particles in Grätzel's water-splitting process. This time, however, the particles sit in a solution of water and H₂S. When light strikes these semiconductor particles, excited electrons are

promoted to the usually empty conduction band, leaving behind positive (+) "holes" in the usually electron-filled valence band (refer to diagram). This is where the cleaving begins. First, the promoted electrons split water to hydroxide ions (OH⁻) and the sought after hydrogen (H₂). The hydroxide ions in turn steal the hydrogen from H₂S to form sulfide ions (S²⁻) and to reform water. Finally, the positive charges in the valence band convert the sulfide ions to sulfur (S). The system therefore consists of the splitting of H₂S mediated by the splitting of water.



Its "surprising" advantages over the previous system that splits only water, says Grätzel, are as follows: No catalyst is needed, as is usually the case, for the splitting of water; oxygen does not interfere with the reaction, so the system can be run in open air; ruthenium dioxide (RuO₂) greatly enhances the transfer of positive "holes" to the solution.

While Grätzel already has interested several major oil companies in his H₂S-splitting scheme, its development, he admits, is still in "the early stages." Nonetheless, "It's a pretty exciting thing," he says. "It's an important contribution to the field of alternative energy resources — it provides a means to make use of a pollutant waste product that has up until now been thrown away." □